

Background:

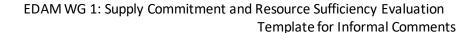
This document provides an opportunity for interested stakeholders to submit informal comments and perspectives on various topics discussed during the working group process. There is recognition that additional details are needed on these topics that will be developed throughout the initiative, and stakeholders will have opportunities to provide more comprehensive and formalized comments on these topics to the extent these become part of a formal proposal. Please be brief in any written responses to facilitate review, recognizing these represent informal reactions at this early stage.

Please submit your comments using this template to ISOStakeholderAffairs@caiso.com by end of day March 15th, 2022.

Question:

For each question please provide your perspectives on the concepts based on the information discussed in the working groups to date, recognizing that additional detail will be provided through the straw proposal that will allow you to consider the concepts in a more complete light. If desired, please provide additional context and/or identify additional aspects for consideration.

- 1. Please share your organizations perspective on the need for, and value of, a month ahead (45-day) advisory submission of a general resource plan by the EDAM Entity to provide some level of confidence in meeting day-ahead resource sufficiency throughout the month. (discussed 1.5 & 1.10)
- 2. Please share your organizations perspective on the nature of the consequences for failing to pass the Day Ahead resource sufficiency evaluation. Should the consequence be physical freezing of transfers, or a form of financial consequence? (discussed 2.23) NV Energy supports a financial consequence for EDAM RSE failures. A physical limitation on the transfer could impact the resource level commitments for several hours with a RSE failure that occurred for one hour. For this reason, NV Energy is supportive of a financial consequence.





- 3. Please share your organizations perspective on whether there is merit to creating platform to facilitate intra-day, before the day-ahead market is run, trading of bid range and imbalance reserve capacity with between EDAM BAAs. (discussed 2.23)
- 4. Please share your organizations perspective on whether a penalty structure needs to be developed to incent performance of firm energy contracts supporting imports (i.e., WSPP Schedule C arrangements) utilized to demonstrate resource sufficiency and sources from non-EDAM BAAs. (discussed 2.23)
- 5. Please share your organizations perspective on the Residual Unit Commitment (RUC) as an integral component of the EDAM framework based on the working group discussions to date. Should RUC be part of the EDAM? (discussed 2.25, 2.28)

 NV Energy would like more information about the reasoning to include this product in EDAM along with the Imbalance Reserve Product. It is unclear why both products are necessary. Additionally, it is important that stakeholders clearly understand what forecast will be used when capacity is procured for this product.
- 6. Please share your organizations perspectives on convergence bidding (virtual bidding) as a feature of the EDAM based on the working group discussions to date. Should convergence bidding be a feature of the market, Day 1, at the start of EDAM? (discussed 2.25, 2.28) NV Energy does not support convergence bidding to be included at the start of EDAM. This is a feature that could be considered after the formation of EDAM if it has wide-spread EDAM stakeholder support.
- 7. Please share your organizations perspective on the topic of dependability of EDAM transfers. What is the level of confidence and/or priority that should be afforded to EDAM transfers relative to other transactions? (discussed in upcoming 3.9 meeting)

 NV Energy believes that EDAM transfers should be equivalent to firm transmission reservations that are made on a day ahead basis in the bilateral market. Market participants should be able to rely on the Day Ahead transfers that are awarded.

