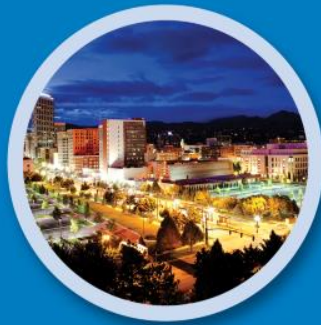


Load Bias and the Flexible Ramping Sufficiency Test

April 30, 2018

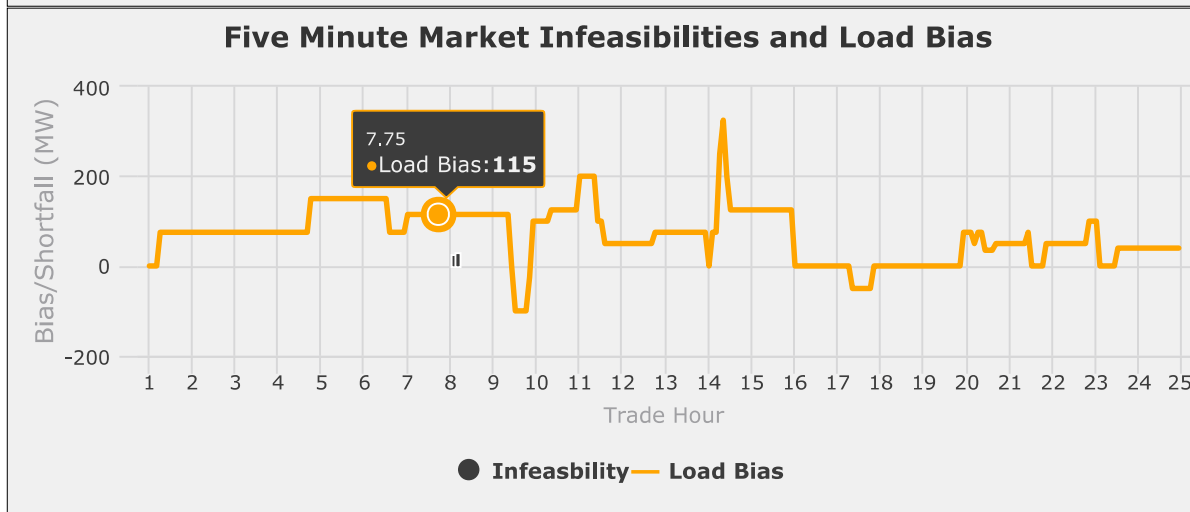
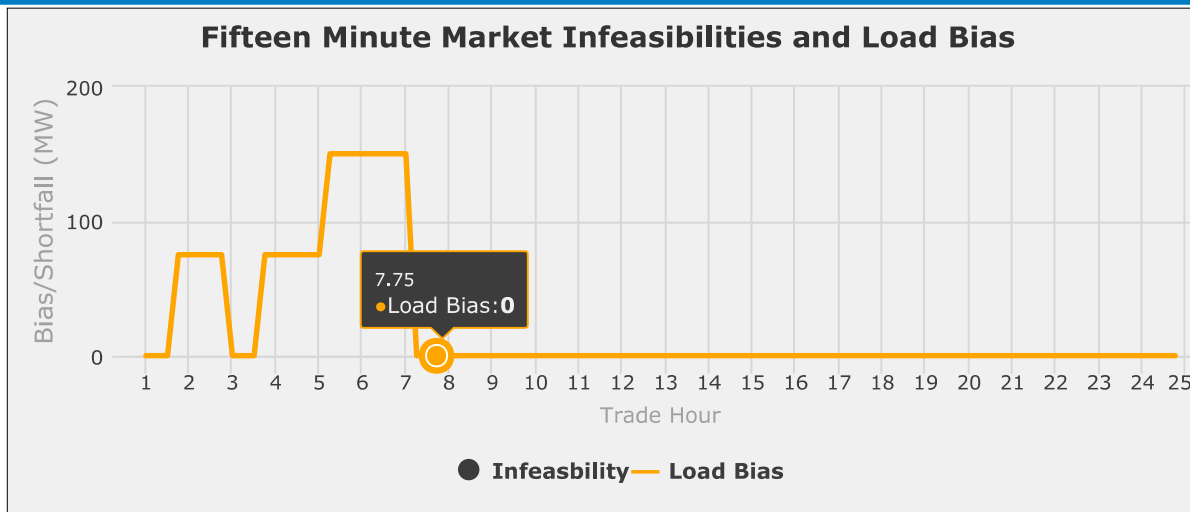


Overview

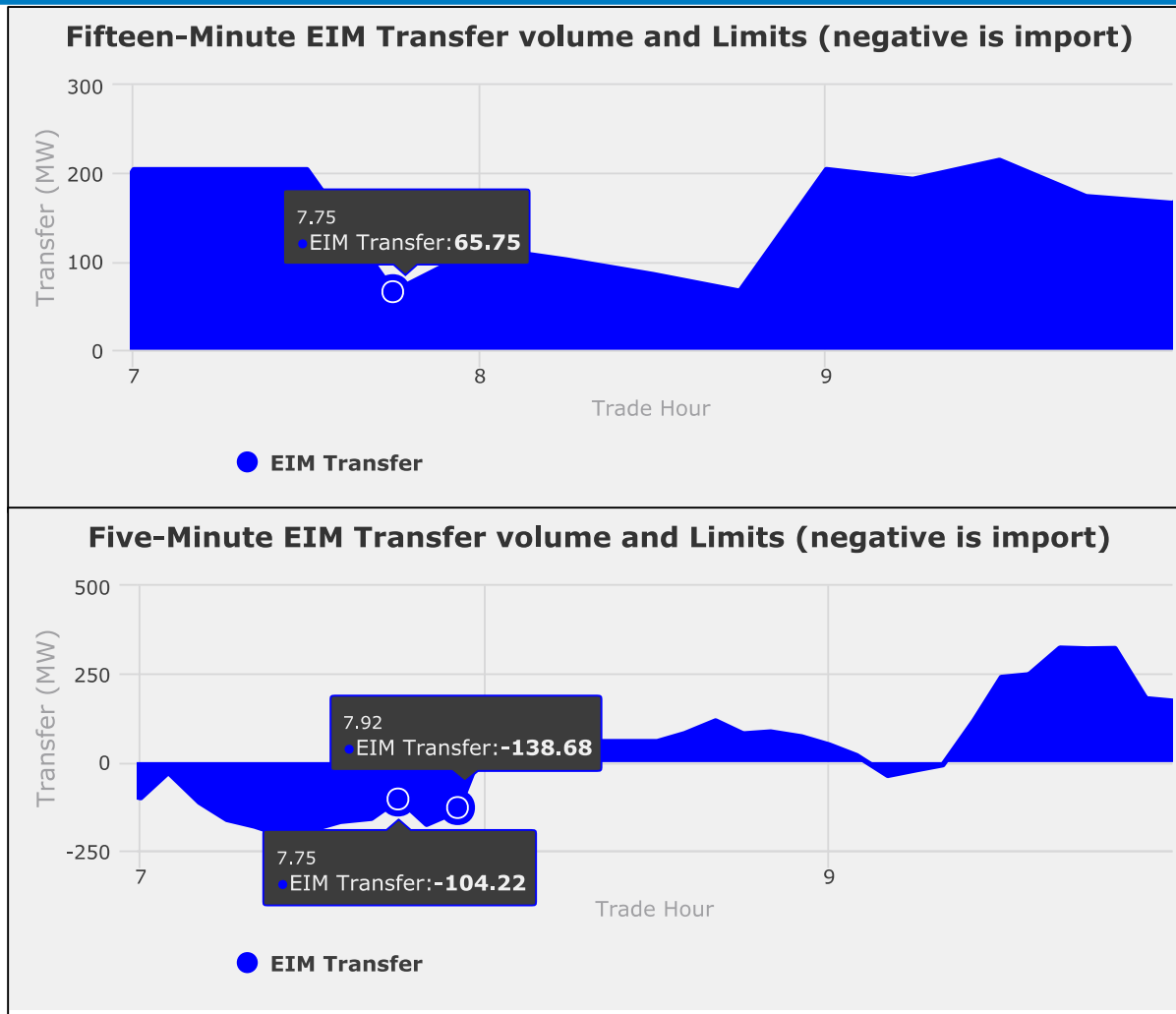
- The California ISO Energy Imbalance Market's (EIM) transfer freezes may occur as a result of the flex ramp sufficiency test
 - "If the EIM Entity BAA fails the flexible ramp up sufficiency test ... **the EIM Transfer during the next hour will be bounded from below** at the lower of the base transfer for [the] current hour or the optimal transfer **at the last fifteen-minute interval of the current hour.**" -*Business Practice Manual For The Energy Imbalance Market*
- The ISO load bias, or load conformance, is currently utilized by grid operators in the fifteen-minute (FMM) and five-minute market (RTD), but the fifteen-minute market bias is more challenging to utilize due to an inability to forecast a need for the bias within the necessary time frame
 - The ISO uses the term "conforming" to refer to the process of updating the load forecast to account for observed system conditions... **The grid operator may conform the load forecast independently for each market run:** ... Typically, RTD conformance is used for minor corrections including VER deviation and unit testing." - *Imbalance Conformance Enhancements, Issue Paper & Straw Proposal*
- For PacifiCorp, due to its slower ramping units, the transfer freeze can be problematic due to the difference between the FMM and RTD bias

- The following slides illustrate PacifiCorp's operational experience with unintended consequences of transfer freezes due to load bias
- *Setting the stage (transfers and bias)*
- *Flex sufficiency test failure*
- *Transfer freeze*
- *Balancing area insufficiency due to ramp limitations*

EXAMPLES



- This example occurred on December 16, 2017, HE 7
- A positive RTD bias of 115 MW was in place due to wind and load forecast error
- No FMM bias was in place at the time of the RTD bias in this example



- Due to the 115 MW RTD bias, the last FMM interval of HE 7 is a net export of 66 MW while the last RTD interval of HE 7 is a net import of 139 MW
- *Of note, both transfers include a base schedule of 57 MW*

EIM > System > Base Schedule Test Results > Flex Ramp Sufficiency Test

BAA [ALL] End Time [ALL] Test [ALL] Enable Automation

Flexible Ramping Capacity Sufficient Test



BAA	Start Time	End Time	Test Type	Test Status	Ramp Type	Capacity	Requirement	Credit	Export Capacity	Import Capacity	Insufficiency MW	Insufficiency Percentage	Diversity Benefit
T-55													
PACE	12/16/2017 07:00	12/16/2017 08:00	1	PASS	UP	217.59	182.53	123.45	224.55	1,831.45	-35.06	0.00	25.14

+57

-114

EIM > System > Base Schedule Test Results > Flex Ramp Sufficiency Test

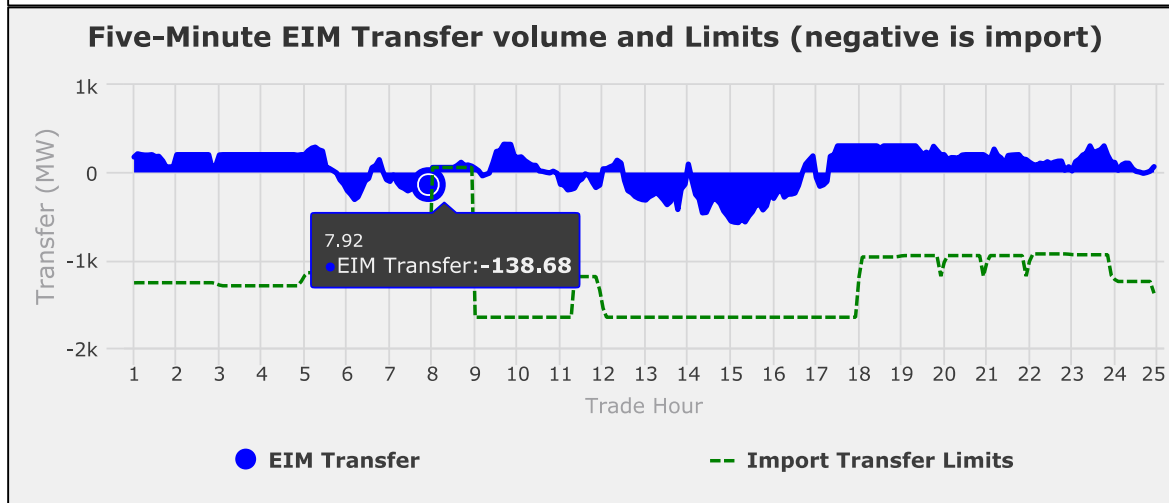
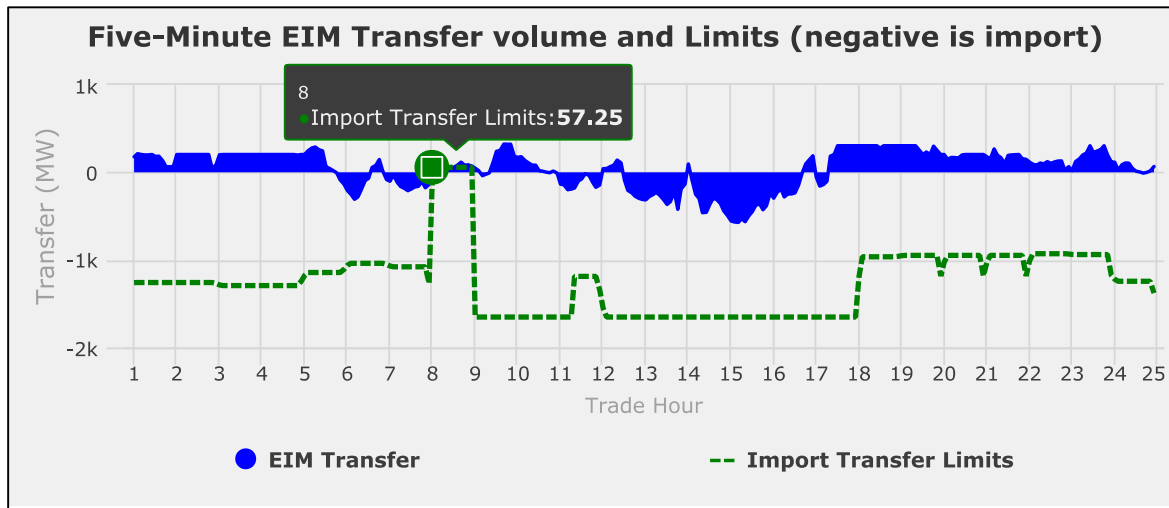
BAA [ALL] End Time [ALL] Test [ALL] Enable Automation

Flexible Ramping Capacity Sufficient Test

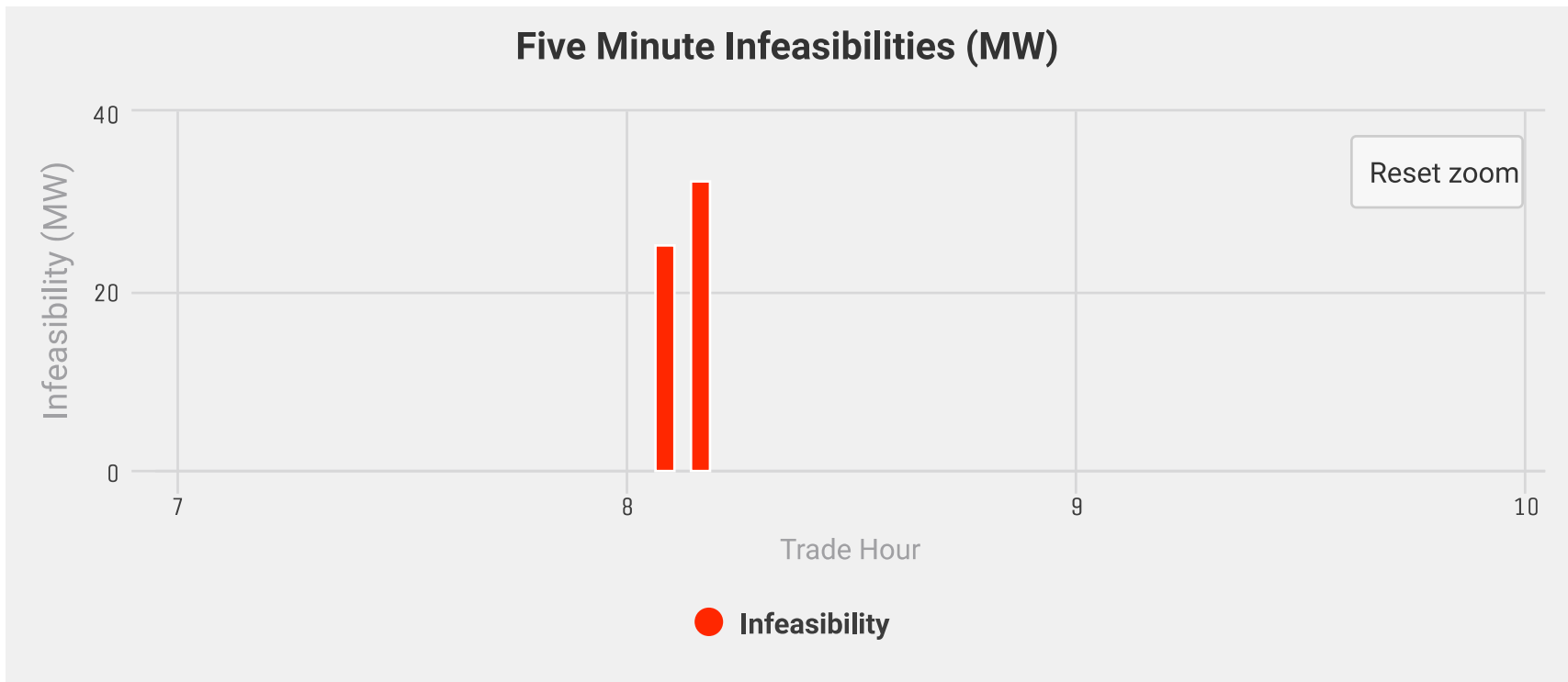


BAA	Start Time	End Time	Test Type	Test Status	Ramp Type	Capacity	Requirement	Credit	Export Capacity	Import Capacity	Insufficiency MW	Insufficiency Percentage	Diversity Benefit
T-40													
PACE	12/16/2017 07:00	12/16/2017 08:00	1	FAIL	UP	274.98	296.23	9.75	338.25	1,717.75	21.25	7.17	25.14

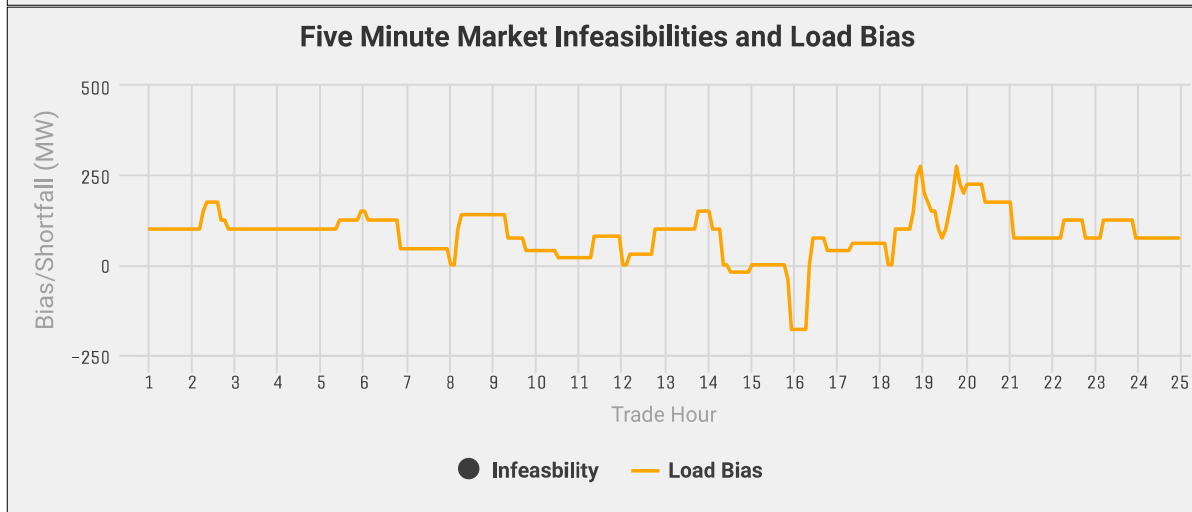
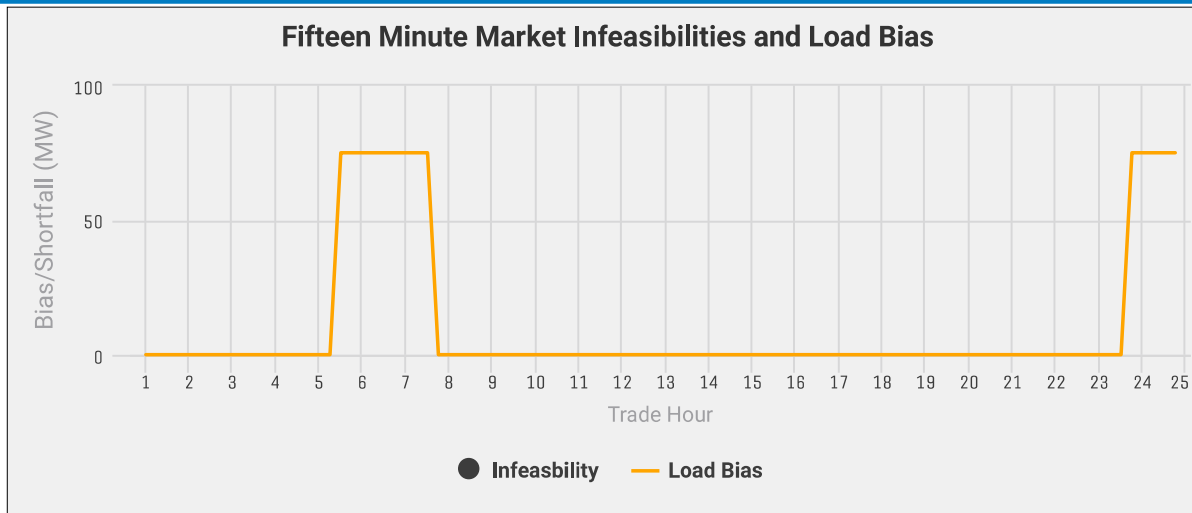
- Between T55 and T40, export credit decreases by 114 MW (requirement increase)
- Ramp capability (capacity) increases by 57 MW
- PacifiCorp East fails the Flex Ramp Sufficiency Test for HE 8



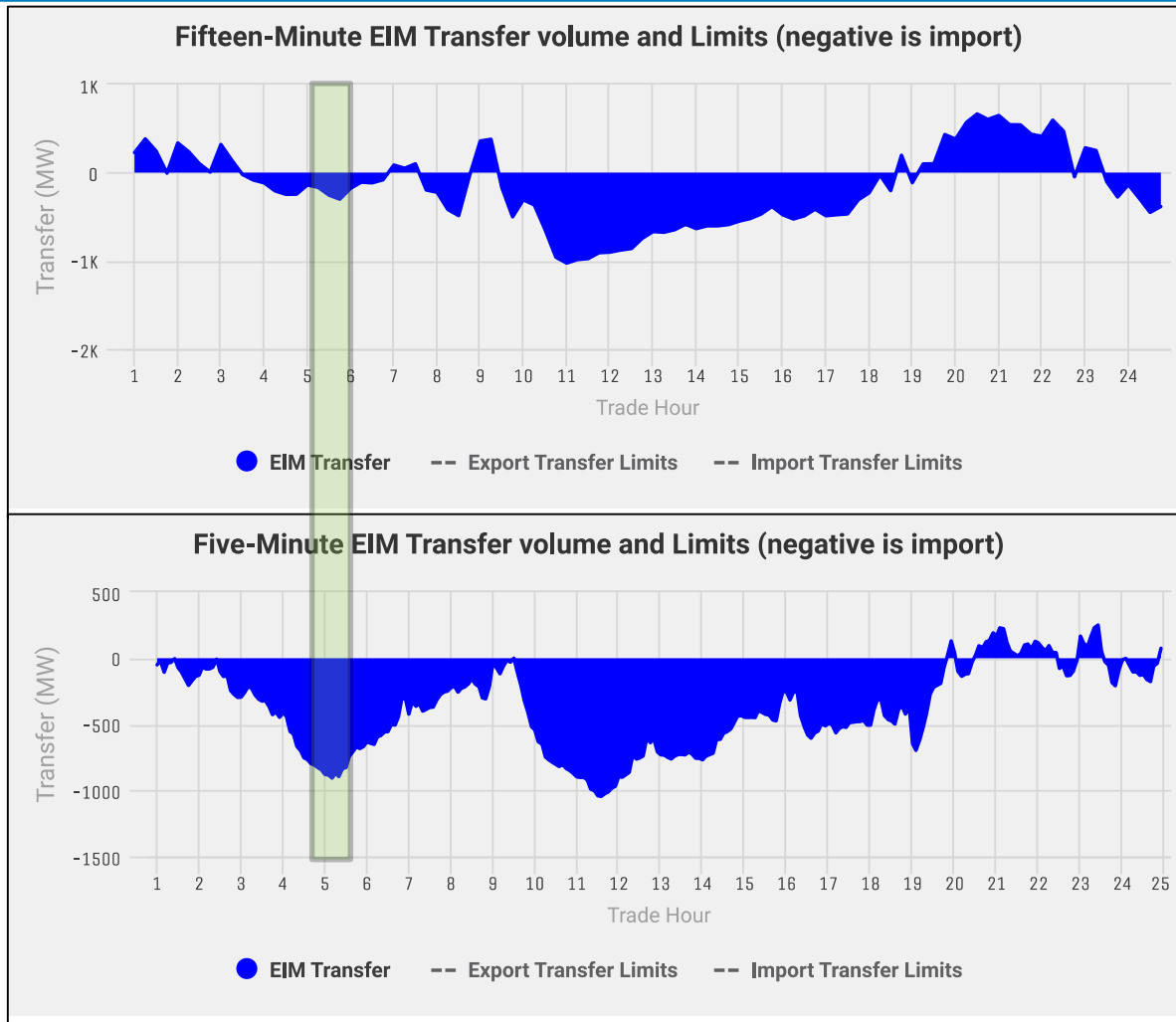
- Transfer bounded from below at the base transfer in the 4th 15min interval of HE 7
- RTD schedule forced to “snap” upwards by 196 MW to the lower bound
- Market needs to find 196 MWs in 5 minutes, relying only on the PAC East system



- Market attempts to ramp PAC East resources up by 196 MW
- PAC East exhausts ramp capacity by interval ending 8:10
- BAA violates power balance constraint; i.e. goes infeasible



- PacifiCorp frequently biases in the five minute market



- RTD biases can drive large deviations between FMM and RTD schedules
- These deviations create the potential for large “snaps” in the event of flex failure
- In such an event, ramp capacity limits may result in infeasibilities

Conclusion

- As a consequence of load biasing in the five minute market, the **FMM schedule may deviate significantly from the RTD schedule.**
- This deviation has the potential to create **operationally infeasible ramp requirements** in the event that transfers are bounded by the FMM schedule.
- **Freezing to the RTD schedule** would resolve these challenging ramp requirements and reduce the potential for infeasibilities.

Thank You

