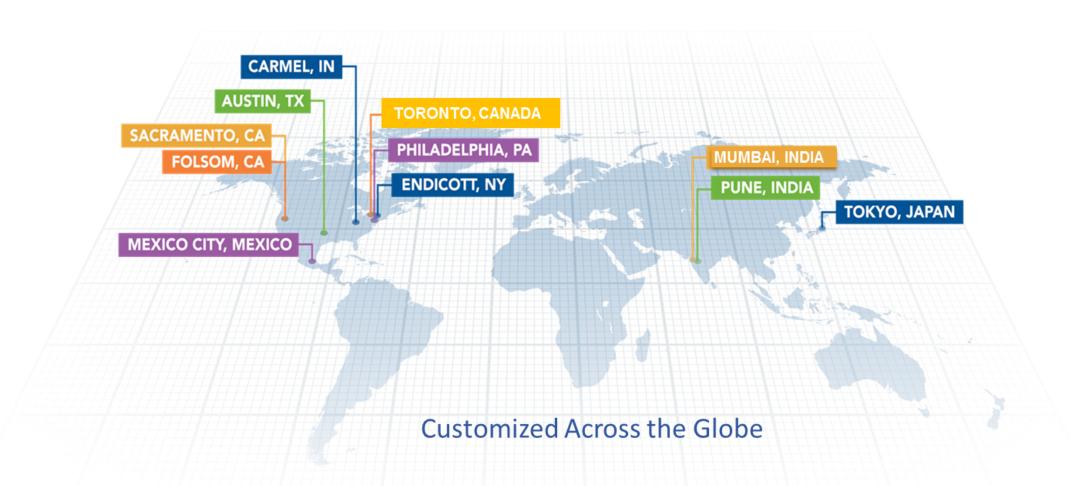


#### **CES Offices**





## Customized Energy Solutions (CES)



- CES manages approximately 9,000 MWs of capacity across six ISO/RTOs in North America including over 100MWs of Energy Storage.
- CES is a certified CAISO Scheduling Coordinator under the affiliate name of Galt Power.
- CES has been scheduling in the CAISO market since 2010.
  - Currently schedule for Dispatchable Renewables, Direct Access Load, Proxy Demand Resources, and Energy Storage.

### OUTLINE

- Project Owner / Project Information (3 slides)
- Market Participation Issues (1 slide each)
  - Infeasible AGC Dispatch
  - Persistent AGC Dispatch
  - Accuracy Scores



# Project Owner: esVolta

esVolta is a leading North American utility-scale energy storage platform

#### Highlights

#### esVolta launched in 4Q 2017

- Develop, build, own, operate business model
- Focus on greenfield development and M&A in the North American utility-scale storage market
- Contracted project portfolio of 116 MWhs
- Additional 800+ MWhs in development pipeline



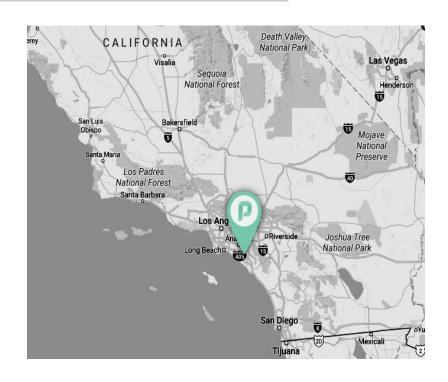
#### Strengths

#### Resourced to achieve market scale

- Dedicated team for project development, financing, management and operations
- Long-term capital commitment from Blue Sky Alternative Investments, a global infrastructure investor
- Strategic procurement relationship with Powin Energy Corporation, a leading lithium-ion battery storage technology integrator

## PROJECT INFORMATION

- Size: 2 MW/8 MWh
- Technology:
  - Powin Energy BP400+ BESS
  - Lixin LiFePO4 cells (lithium iron phosphate)
  - Eaton Energy Xpert 2 MW inverter

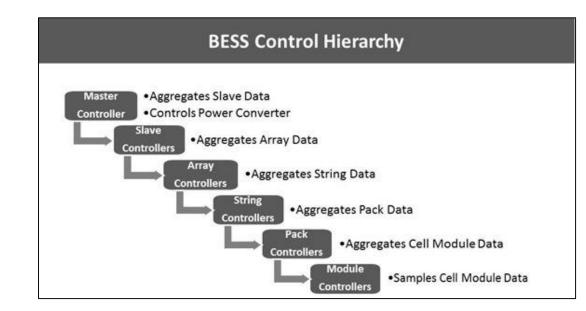


- Operation: Day Ahead and Real Time Energy, Regulation
- Interconnection: SCE medium-voltage grid
  Virgo 12 kV distribution line out of Estrella 66/12 kV substation



#### PROJECT INFORMATION

- BESS Control
  - Industry exclusive Powin bp-OS
  - Battery Odometer<sup>TM</sup>
  - Warranty Tracker<sup>TM</sup>
  - BMS
  - Patented in US and China
- Modular design
  - Scalability
  - Speed of deployment
- CES Secure | Net Remote Intelligent Gateway (RIG)





### INFEASIBLE AGC DISPATCH

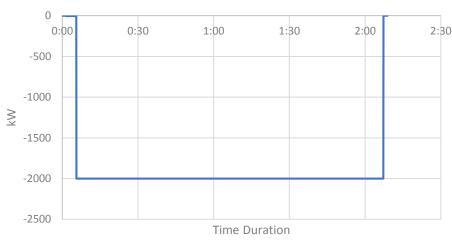
- Continuing to receive AGC signals to CHARGE after hitting MAX SOC
- CIDI Ticket filed in August 2017 Received several iterations of responses, but nothing conclusive
- Observed improvements soon thereafter
- Recently started seeing infeasible dispatches again
- 8 such occurrences of sustained infeasible dispatch week of 1/1/2018



### PERSISTENT AGC DISPATCH

Many occurrences of >1hr constant
 Reg Down CHARGE signal



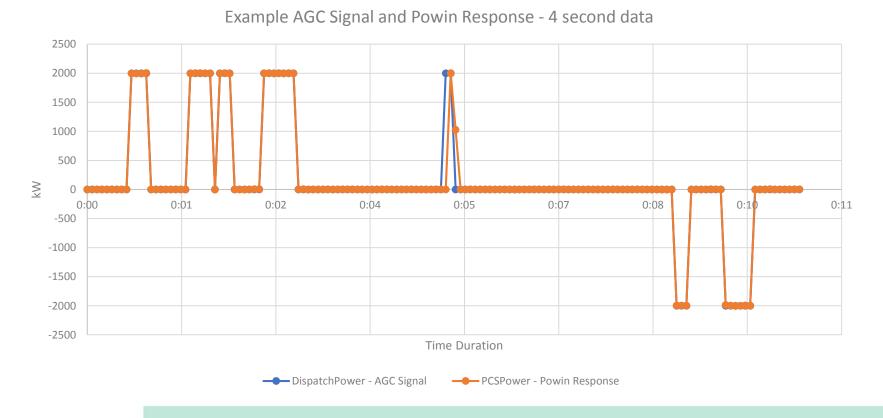


Consistent dispatch pattern occurring in certain hours



## **ACCURACY SCORES**

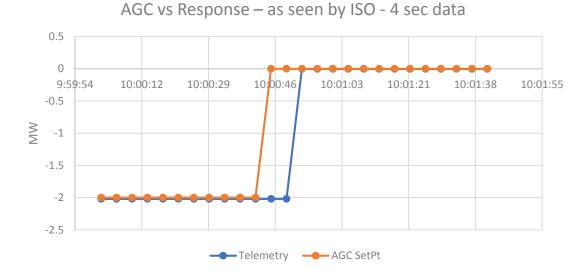
ISO Settlement Accuracy data is not what we see in our internal data





### **ACCURACY SCORES**

- How is latency treated?
- Lack of clarity on calculation...
- > 4 Second data used in calculation not published



- Ramp Rate determination lacks transparency
- Ramp rates calculated by ISO from Operational Test versus Regulation Test were very different and both were not representative of experience during the test or unit capability.



## POWIN ENERGY - MILLIKAN I

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