



# 2024 & 2028 Draft LCR Study Results Kern Area

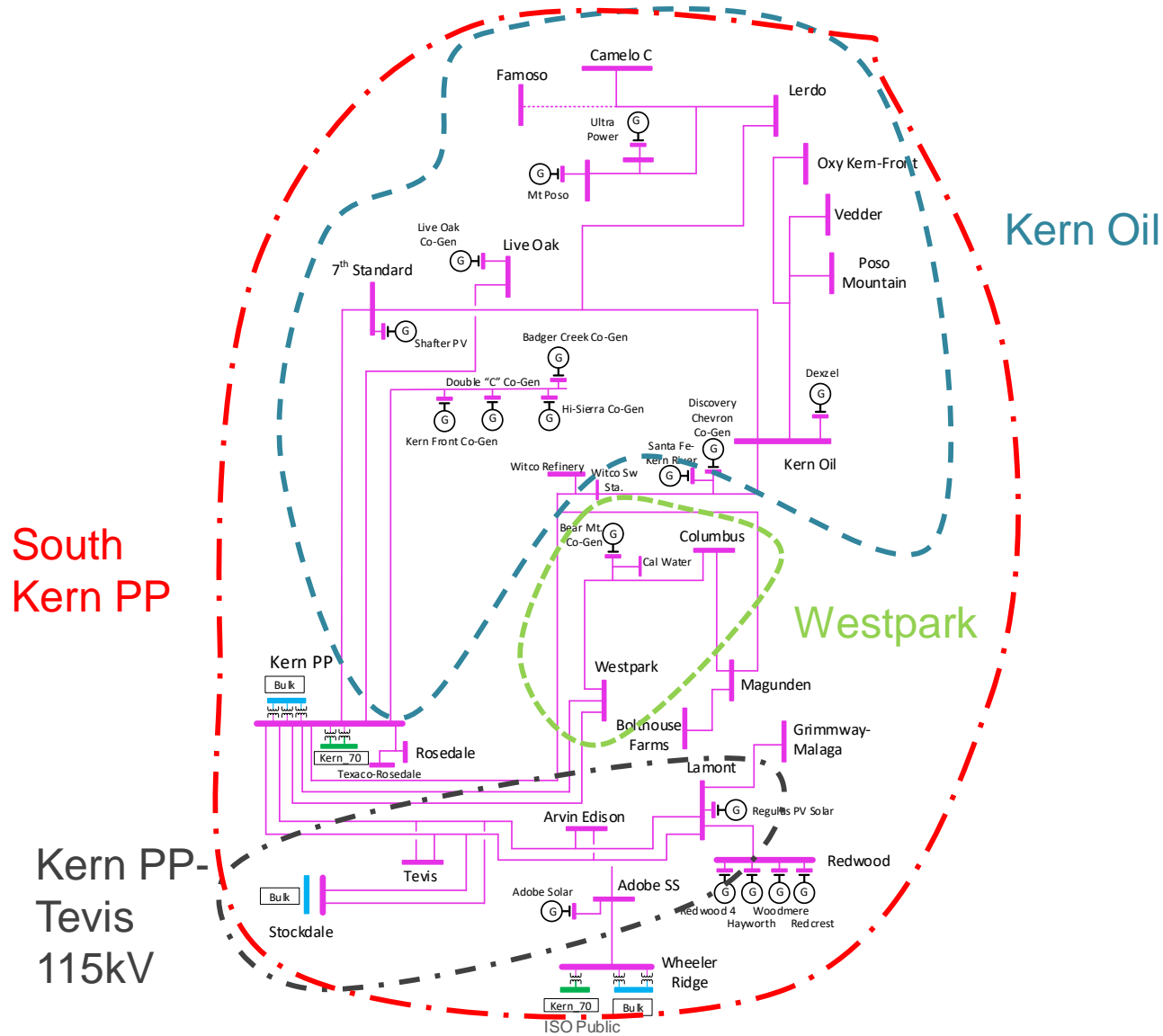
Lindsey Thomas

Senior Regional Transmission Engineer

Stakeholder Call

March 9, 2023

# Kern Area LCR Sub-Areas



# Major new projects

Project Name	Expected ISD
Midway-Temblor 115 kV Line Reconductor & Voltage Support	October-2027
Bakersfield Nos. 1 and 2 230 kV Tap Lines Reconductoring	August-2027
Kern PP 115 kV Area Reinforcement	July- 2027
Wheeler ridge Junction Station Project	ON HOLD

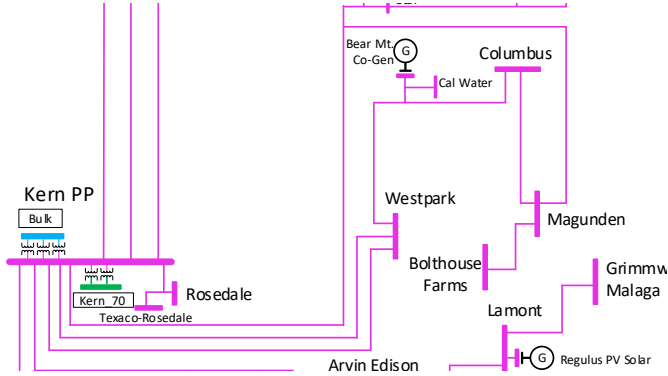
## Kern Area Overall: Load and Resources

Load (MW)	2024	2028	Generation (MW)	2024	2028
Gross Load	923	967	Market/ Net Seller	365	365
AAEE	-7	-12	Battery	0	0
Behind the meter DG	0	0	Wind	0	0
<b>Net Load</b>	<b>914</b>	<b>955</b>	Solar	43	43
Transmission Losses	10	11	Muni/QF	10	10
Pumps	0	0	Future preferred resource and energy storage	0	0
<b>Load + Losses + Pumps</b>	<b>924</b>	<b>966</b>	<b>Total Qualifying Capacity</b>	<b>418</b>	<b>418</b>

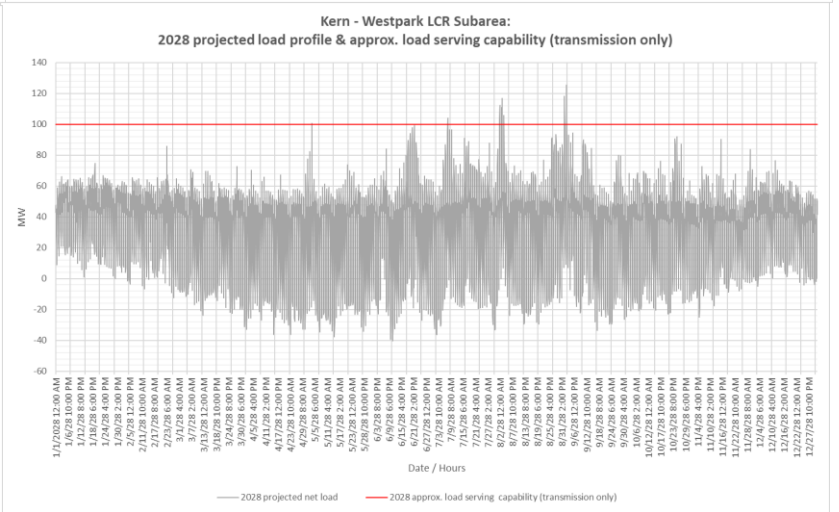
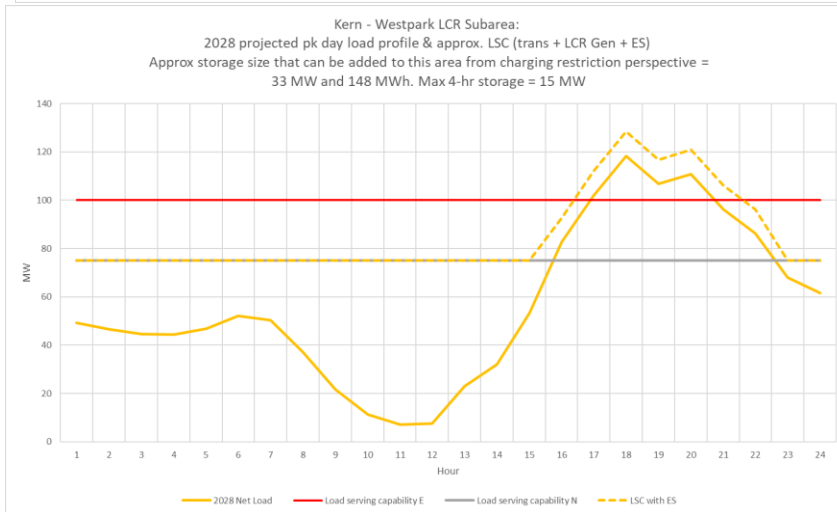
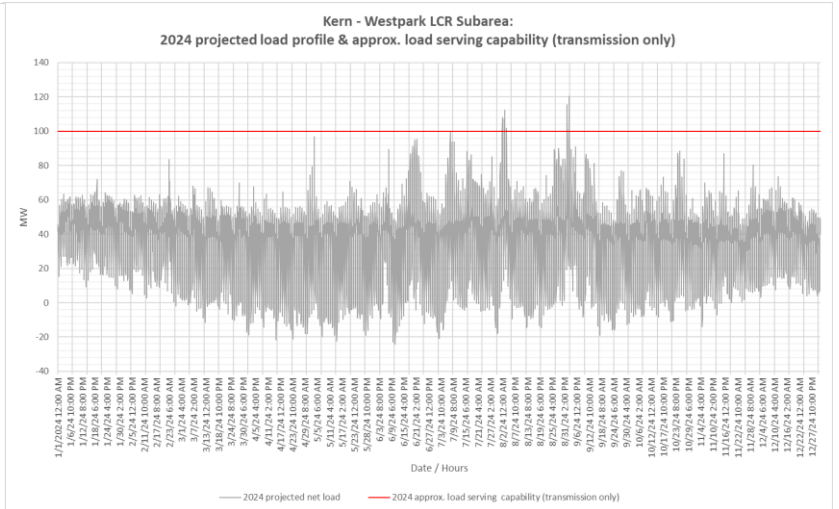
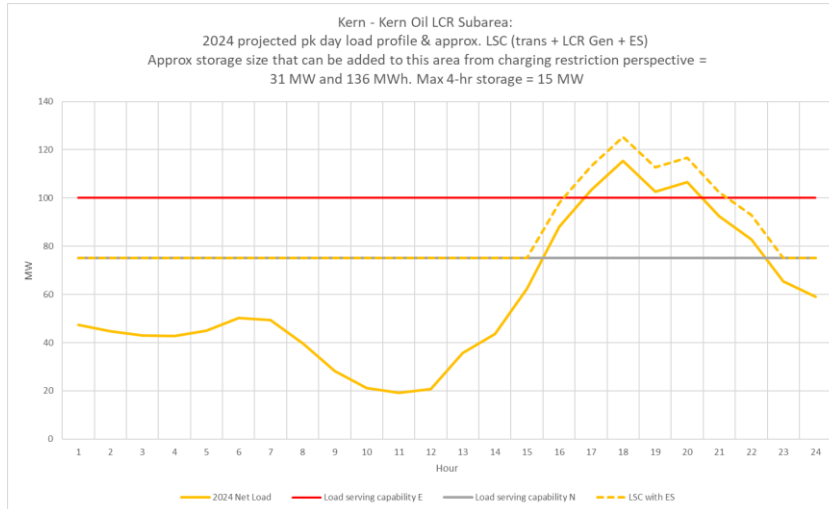
# Kern Area LCR

## Westpark Sub-Area

Year	Category	Limiting Facility	Contingency	LCR (MW) (Deficiency)
2024	P7	MAGUNDEN - MAGUDN J 115 kV line	Kern PP-Westpark No. 1 & 2 115 kV Lines	31
2028	P7	MAGUNDEN - MAGUDN J 115 kV line	Kern PP-Westpark No. 1 & 2 115 kV Lines	33

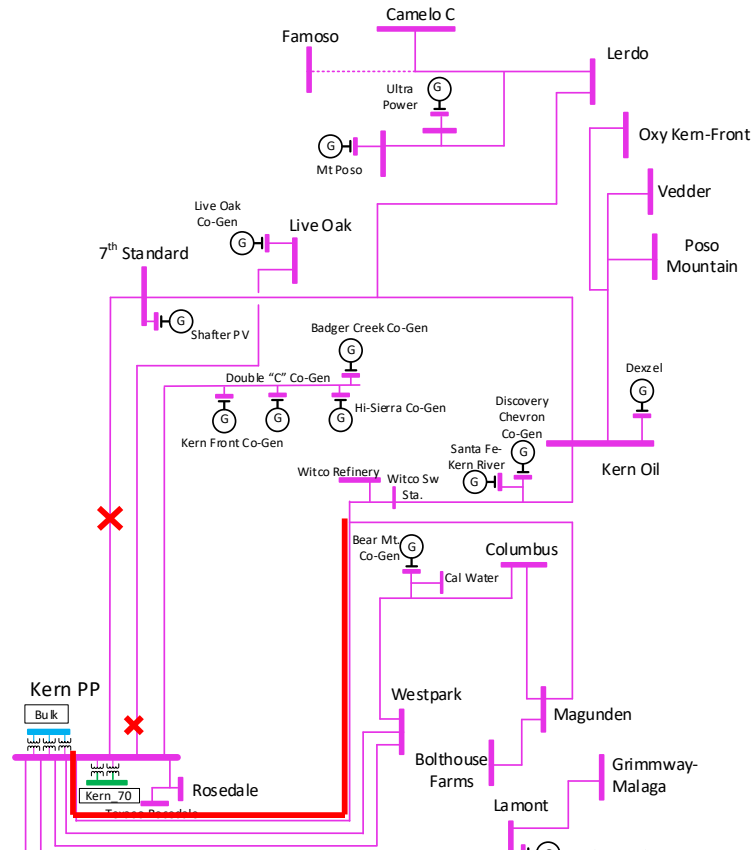


# Westpark Sub-area: Load Profiles



# Kern Area LCR

## Kern Oil Sub-Area



# Kern Area LCR

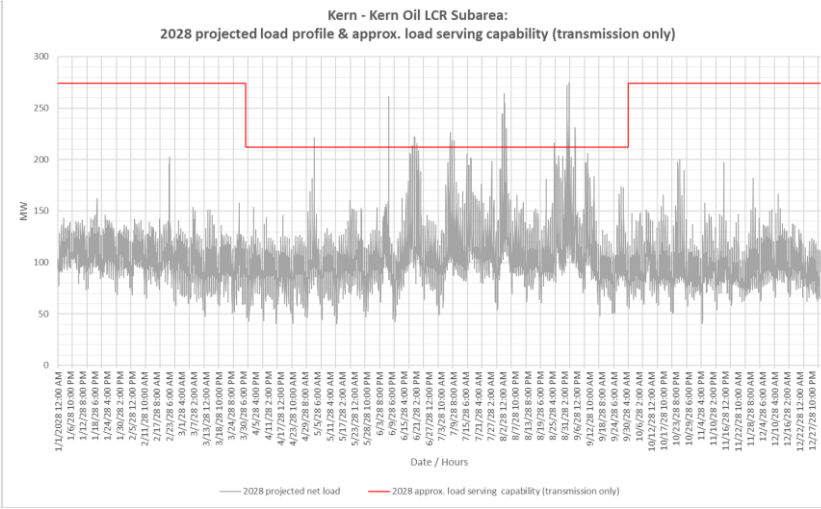
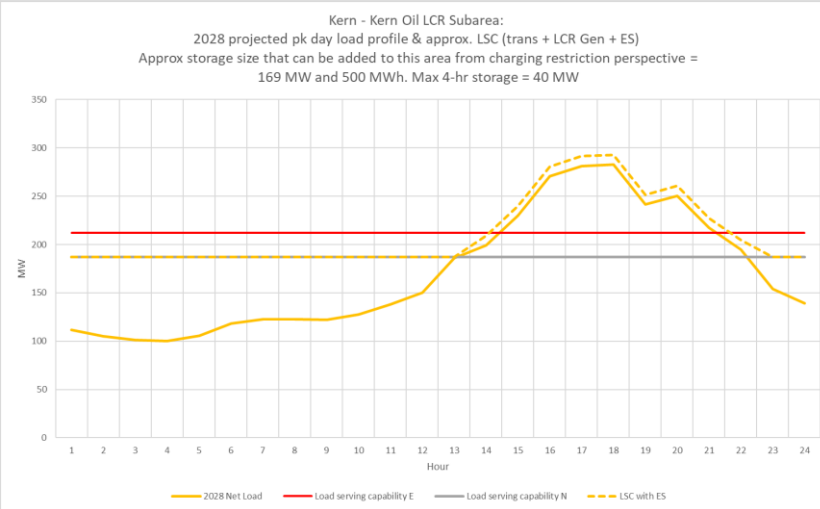
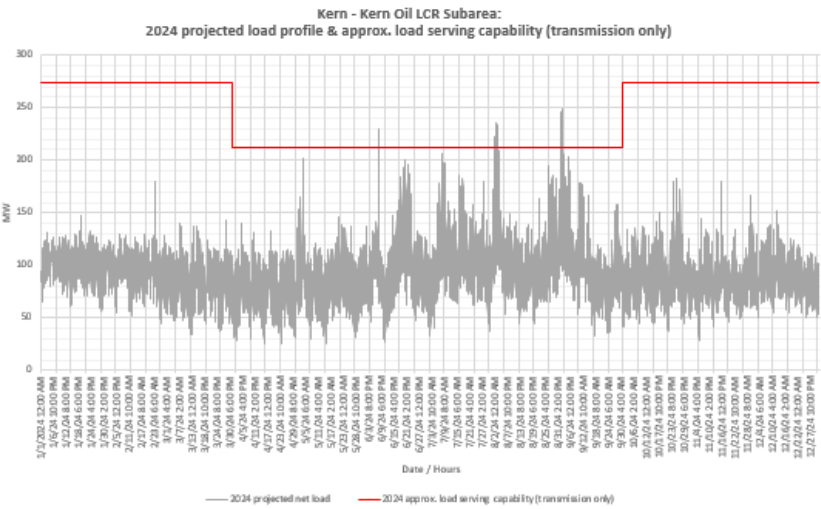
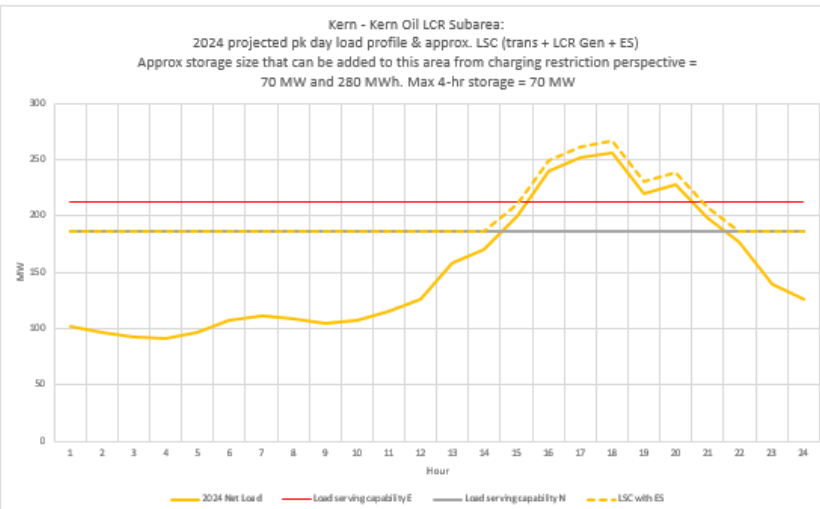
## Kern Oil Sub-Area

Year	Cat	Limiting Facility	Contingency	LCR (MW) (Deficiency)
2024	P6	Kern Oil - Kern Water 115 kV Line	Kern PP-7th Standard 115 kV lines & Kern PP-Live Oak 115 kV Line	127 (7 NQC) (10 Peak)

Year	Cat	Limiting Facility	Contingency	LCR (MW) (Deficiency)
2028	P6	Kern Oil - Kern Water 115 kV Line	Kern PP-7th Standard 115 kV lines & Kern PP-Live Oak 115 kV Line	169 (49 NQC) (52 Peak)

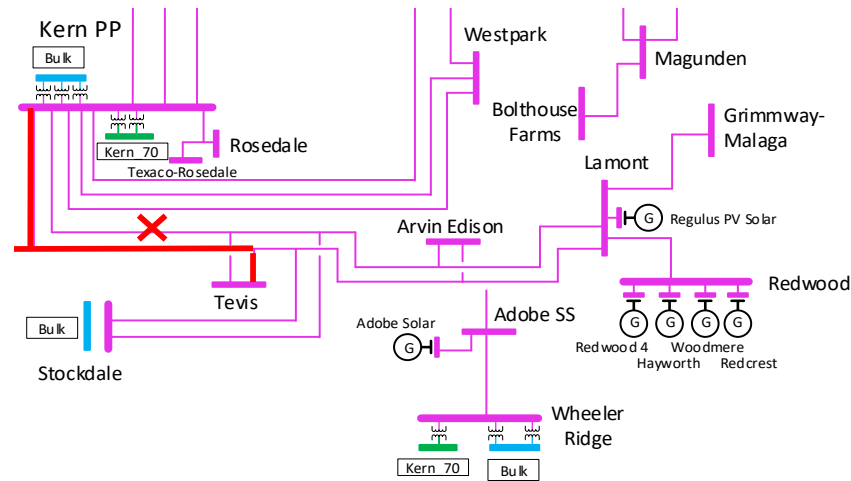


# Kern Oil Sub-area: Load Profiles



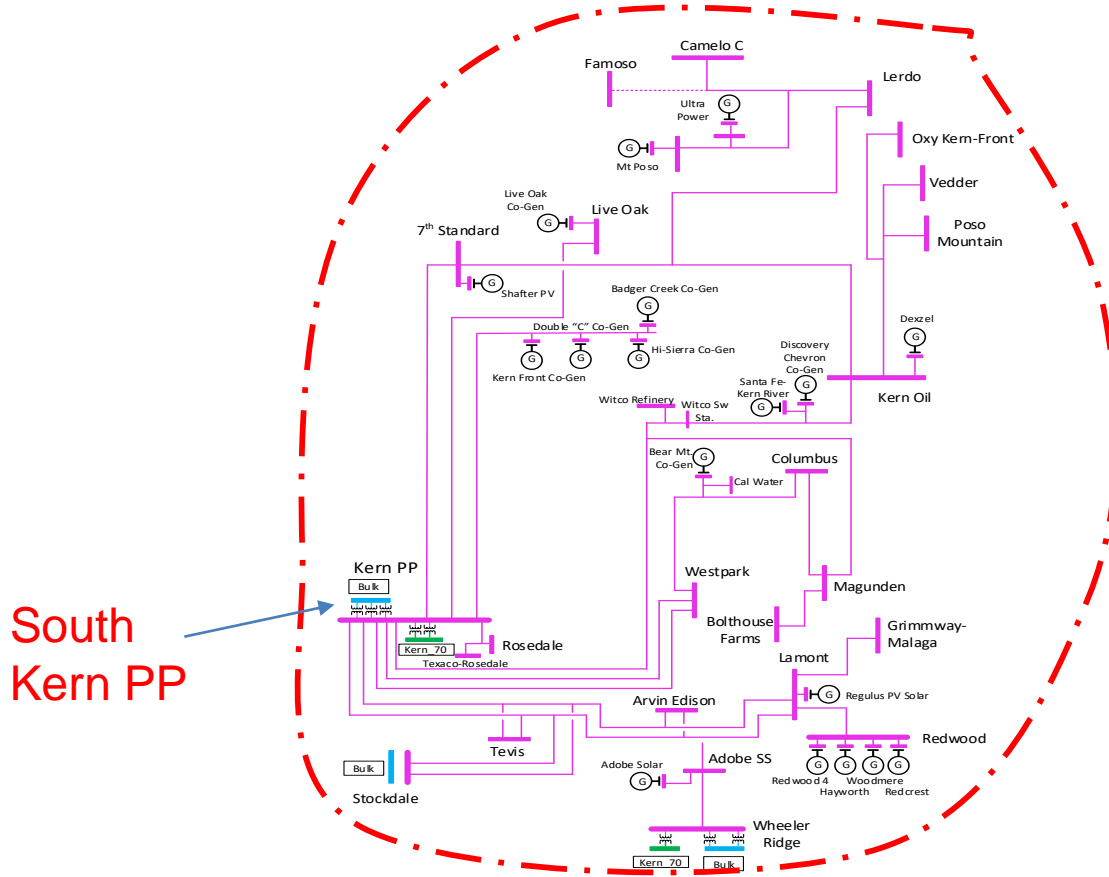
# Kern Pwr-Tevis 115 kV Sub-Area : Requirements

Year	Category	Limiting Facility	Contingency	LCR (MW) (Deficiency)
2024	P1	Kern-Lamont 115 kV Lines (Kern-Tevis Jct 2)	STOCKDLE-LAMONT-KERN PWR-TEVIS 115KV	13 (13 Peak)
2028	P1	Kern-Lamont 115 kV Lines (Kern-Tevis Jct 2)	STOCKDLE-LAMONT-KERN PWR-TEVIS 115KV	18 (18 Peak)



# Kern Area LCR

## South Kern PP Sub-Area



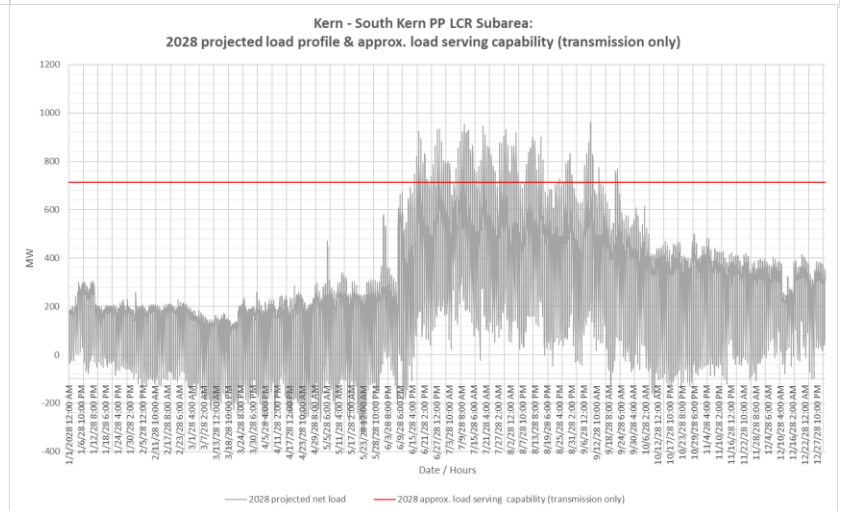
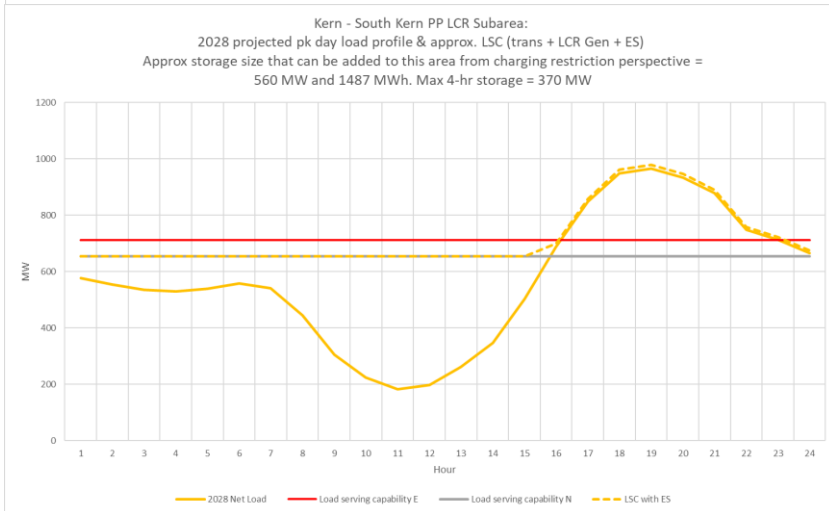
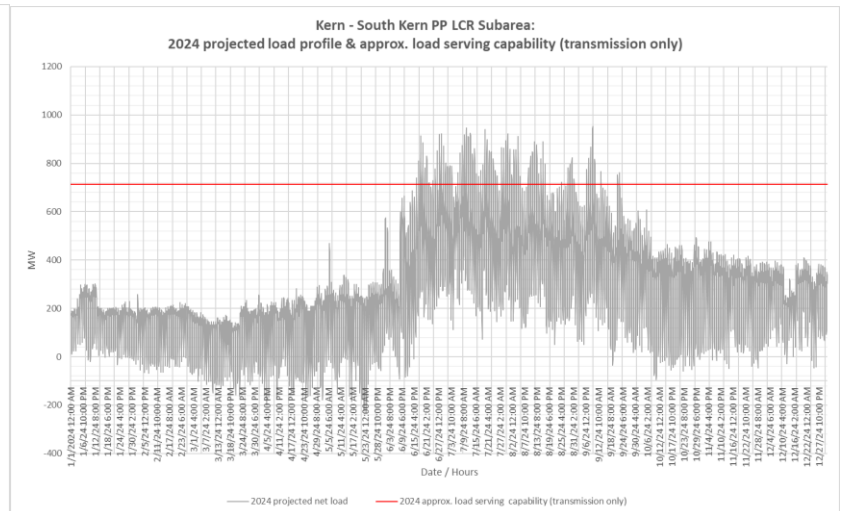
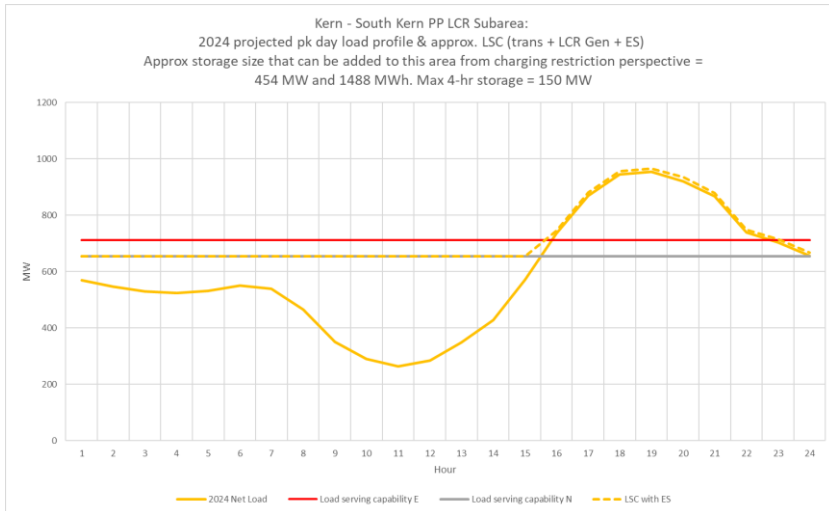
# Kern Area LCR

## South Kern PP Sub-Area

Year	Cat	Limiting Facility	Contingency	LCR (MW) (Deficiency)
2024	P6	Kern 230/115 kV T/F # 5	Kern 230/115 kV T/F # 3 & Kern 230/115 kV T/F # 4	454 (36 NQC) (79 Peak)

Year	Cat	Limiting Facility*	Contingency	LCR (MW) (Deficiency)
2028	P6	Kern 230/115 kV T/F # 5	Kern 230/115 kV T/F # 3 & Kern 230/115 kV T/F # 4	560 (142 NQC) (185 Peak)

# South Kern PP Sub-area: Load Profiles



# Kern Total LCR Need

2024 LCR Need	Existing Generation Capacity Needed (MW)	NQC Deficiency (MW)	Total MW Need
Category P7	418	36	454

2028 LCR Need	Existing Generation Capacity Needed (MW)	NQC Deficiency (MW)	Total MW Need
Category P7	418	142	560

# Changes Compared to Previous LCR Requirements

Sub-area	2023		2024		2027		2028	
	Net Load	LCR	Net Load	LCR	Net Load	LCR	Net Load	LCR
Westpark	126	10	115	31	125	10	118	33
Kern Oil	269	60	258	127 (10 Peak 7 NQC)	285	70	282	169 (52 Peak 49 NQC)
KernPP- Tevis 115 kV	149	0	136	13 (13 Peak 0 NQC)	150	0	141	18 (18 Peak 0 NQC)
South Kern	932	443 (77 Peak 4 NQC)	925	454 (79 Peak 36 NQC)	937	320	966	560 (185 Peak 142 NQC)
Kern Overall	932	443 (77 Peak 4 NQC)	925	454 (79 Peak 36 NQC)	937	320	966	560 (185 Peak 142 NQC)

For 2024 the load forecast has decreased slightly and the overall Kern requirements have decreased as well mostly due to decrease in NQC values, resulting in an increase of “deficiency values”.

For 2028 the load forecast has increased and the overall Kern requirements have increased as well mostly due to load increase and change in limiting constraint.