

# Resource Sufficiency Evaluation Enhancements (RSEE) Phase 2, Track 2 Refresher Training

Today's Trainer

Cynthia Hinman  
Lead Customer  
Readiness Trainer



**This training will  
begin at 9:31**

# Housekeeping



## REMAIN MUTED

Keep yourself muted to minimize background noise



## ASKING QUESTIONS

Unmute to ask verbal questions or write in the chat pod



## RAISING HAND

Raise your hand using WebEx interactivity tools

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# Our Meeting Agenda

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## Today we will cover...

- “Capacity Failed-to-Start Rule” exemption
- Low-Priority Transaction (LPT) export e-tagging
- Review market simulation scenarios
- Wrap up and resources



# “Capacity Failed to Start Rule” exemption

## Section Focus

- Background
- How to apply

This exemption is an enhancement to supply consideration rules that were implemented previously

- RSEE Phase 1 enhancements:
  - The bid capacity test was enhanced to check if resources that are on-line for the whole of the RSE horizon from the previous FMM run are actually on-line (non-zero MW telemetry) at the time of the RSE test
  - If a resource's telemetry was zero or negative at the time of the RSE test, its capacity is not considered in the capacity test

**Problem:** Some resources can be available in a shorter amount of time than the timing of the check

**Solution:** The Failed-to-Start Rule Exemption

## EIM BPM Section 11.3.2 explains what resources may be eligible to request this exemption

Resources that can be online with either a 0MW or negative MW (motoring) will be exempted from the exclusion by indicating “Yes” to the Capacity Test Failed-to-Start Exemption Flag on the Generator Resource Data Template (GRDT). More specifically, the failed to start functionality receives telemetry data at the time the RTBS runs as follows:

- RTBS1 @ RTBS1 @ XX:46:30
- RTBS2 @ RTBS2 @ XX+1:05:30
- RTBS3 @ RTBS3 @ XX+1:22:30

If the status of the resource at the corresponding interval from latest RTPD run at the time of the RTBS run is online and the telemetry is  $\leq 0$ , then the resource is considered as failed to start. Therefore, if the resource is capable of running at zero or negative MWs and can be online by the time of the telemetry check, the resource is eligible for the exemption from the fail-to-start exclusion.

# Requesting an exemption



- Available to resources that have zero or negative telemetry at the time of the RSE run but can be online for the next interval
- Submit an updated Generator Resource Data Template (see below)
  - Locate the Capacity Test Failed-To-Start Rule Exemption
  - Change to a “Y” (the default is “N”)
- ISO will approve request within 5 to 11 business days

DH1    Capacity Test Failed-To-Start Rule Exemption

	A	B	C	DE	DF	DG	DH	DI
1	PGA Name	Scheduling Coordinator ID	Resource ID	Export Capable	Joint Owned Unit	Percent Ownership for Joint Owned Units	Capacity Test Failed-To-Start Rule Exemption	Comment
2	PGA_NAME	SC_ID	RES_ID	EXP_SUPPORT	JOU	JOU_PCT_OWNERSHIP	CAP_TEST_FTS_EXEMPT	
3								
4								
31								
32								

Instruction    Definition-GRDT    Code    **RESOURCE**    RAMPRATE    HEATRATE    STARTUP    FORBIDDEN OPR REGION    REGULAT ...

# What Questions Do You Have?



Unmute yourself

or



Raise your hand





# Low Priority Transaction (LPT) Export E-tagging rules

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## Section Focus

- Background
- How to apply

**Scheduling priorities** are a tool used to determine the sequence of clearing exports, if needed, during times of limited supply.

Priority Level	Markets		Legend
	DAM	RTM	
High Priority	ETC/TOR (including the CRN)	ETC/TOR (including the CRN)	<ul style="list-style-type: none"> <li>• Bid with quantity, no price under legacy contract or transmission ownership rights</li> </ul>
	DAPT	RTPT	<ul style="list-style-type: none"> <li>• Self schedule backed by a non-RA resource</li> <li>• RA resource on a plan to serve external load</li> <li>• Exports of a wheel approved and registered in 45 days</li> </ul>
Low Priority	DALPT	DALPT (Award that cleared RUC)	None of the above
		RTLPT (Price taker)	
		RTECON (economic bid)	

# Low-priority exports must be E-tagged as Firm Provisional Energy (G-FP).

Market Path			
PSE	Product	Contract	Misc Info
	G-FP		No
			No
			No

Physical Path									
BA	TSP	MO	PSE	POR	POD	Sched Entities	Contract	Misc Info	Loss
CISO				Source: SP15				No	
	CISO			SP15	PVWEST	CISO		No	
	CISO			PVWEST	PALOVERDE500	CISO		Yes	
	CISO			PALOVERDE500	PALOVERDE500	SRP		No	
				Sink:				No	

Misc Info	
Token	Value
CAISO_CONTRACT	NONE
CAISO_PRODUCT	ENGY
CAISO_RES_ID	
CAISO_PRIORITY_TYPE	DALPT

**For priority types:**  
 DALPT\*  
 RTLPT  
 RTECON

\*Used for DAECON and DALPT

Note: This was implemented with in RSEE Phase 2, Track 1, Summer 2023

# G-FP means Generation Firm Provisional Energy

Market Path			
PSE	Product	Contract	Misc Info
	G-FP		No
			No
			No

## For priority types:

DALPT\*  
RTLPT  
RTECON

\*Used for DAECOM and DALPT

These can be adjusted via DA market processes. If a schedule clears HASP, the ISO can manually adjust this product under the following conditions:

- Restore contingency reserves following a contingency
- Deploy existing contingency reserves where a re-procurement of contingency reserves is deficient
- Maintain reliability, including EEA3 condition, where armed load is utilized to restore deficient contingency reserves in conjunction with E-tag curtailments, in order to maintain required contingency reserves

(Market Ops BPM Section 6.3.2)

## What is the problem that we are trying to solve?

- The ISO operators need visibility to the priority of exports
  - Why? Because in stressed system conditions they may need to adjust some exports
    - To ensure there is enough MW to cover ISO load requirements
    - To fulfill the high priority deliverability exports

### **This initiative:**

Automates the ability for ISO operators to see the priority of the E-tag awards in ITS and make curtailment decisions more efficiently

Other BAs will get a truer picture of the certainty of their imports (our exports)

## Two important tagging features

- Upon tag submission, ISO will validate tags for structure (correct product type, scheduling priority capitalization, etc.) and will be denied if they are tagged improperly
- Market adjustments will occur:
  - For day-ahead at 15:30 (existing) and 17:30
  - For real-time at T-40 (existing)
- If you did not receive a DA /RUC award for all the export MW that you bid in and want to re-bid them, use a different Resource ID/Transaction ID for the remaining MW.
  - If you use the Resource ID/Transaction ID in the RT tag that was the same as DA tag, you will get a pro-rata curtailment to both tags

## Tagging Scenario 1: Real-time tag

- **SC: submit 100 MW tag**
  - Resource ID: XYZ2
  - Product Type: G-FP
  - CAISO\_PRIORITY\_TYPE: RTLPT
- **ISO: RT market publishes**
  - HASP Award: 85 MW

Question:  
What will happen to the tag?

### Answer:

- Tag will be validated upon submission
- At T-40, the ISO will adjust the tag to 85 MW
- SC will accept the adjustment

## Tagging Scenario 2: Day-ahead tag

- **SC: submit 100 MW tag**
  - Resource ID: ABC1
  - Product Type: G-FP
  - CAISO\_PRIORITY\_TYPE: DALPT
- **ISO: DA market publishes at 13:00**
  - IFM Award: 100 MW
  - RUC Award: 80 MW

Question:  
What will happen to the tag?

### Answer:

- Tag will be validated upon submission
- At 15:30 the ISO will adjust to **80 MW**
- SC will accept the adjustment

*For RSEE2, T2 there is no change. This is the existing procedure.*



## Tagging Scenario 3: Two tags, same resource ID

- SC: submit **100 MW** tag
  - Resource ID: **ABC1**
  - Product Type: G-FP
  - CAISO\_PRIORITY\_TYPE: DALPT
- ISO: DA market publishes at 13:00
  - IFM Award: 100 MW
  - RUC Award: 80 MW
- SC: submit **20 MW** tag after RUC Award
  - Resource ID: **ABC1**
  - Product Type: G-FP
  - CAISO\_PRIORITY\_TYPE: RTLPT

Question:

What will happen to the tags?

Answer:

- Tags will be validated upon submission
- At 15:30 the ISO will adjust to **80 MW**.
- At 17:30 the ISO will adjust tags pro-rata to equal **80 MW**
- SC will accept the adjustment

## Tagging Scenario 4: Two tags, different resource IDs

- SC: submit **100 MW** tag
  - Resource ID: **ABC1**
  - Product Type: G-FP
  - CAISO\_PRIORITY\_TYPE: DALPT
- ISO: DA market publishes at 13:00
  - IFM Award: 100 MW
  - RUC Award: 80 MW
- SC: submit **20 MW** tag
  - Resource ID: **XYZ2**
  - Product Type: G-FP
  - CAISO\_PRIORITY\_TYPE: RTLPT

Question:  
What will happen to the tag?

### Answer:

- Tags will be validated upon submission
- At 15:30 the ISO will adjust to **80 MW**
- SC will accept the adjustment
- At T-40 ISO will adjust 20 MW tag down, if HASP award is less than 20 MW
- SC will accept the adjustment

*For RSEE2, T2 there is no change. This is the existing procedure.*



Day-Ahead Real-Time Post-Market Default Bids Convergence Bidding Forecast Reference LSE Energy Imbalance Market Phase Shifter

Trade Date:  Entity:  Resource:  Scheduling Point:

### RUC Export Schedules by Market Priority Types

1 - 1 of ???

Trade Date	SC ID	Resource	Scheduling Point	Market Priority Type	CRN	CRN Type	HE01 [MW]	HE02 [MW]	HE03 [MW]	HE04 [MW]	HE05 [MW]	HE06 [MW]	HE07 [MW]	HE08 [MW]	HE09 [MW]	HE10 [MW]	HE11 [MW]
No Data found																	

Report Generated: 02/05/2024 13:56:32

# New! Report for Day-Ahead/RUC Export Market Priorities



Trade Date	SC ID	Resource	Scheduling Point	Market Priority Type	CRN	CRN Type	HE01 [MW]	HE02 [MW]	HE03 [MW]	HE04 [MW]	...	HE24 [MW]	HE25 [MW]
06/22/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	DALPT			300.00	200.00	200.00	200.00	...	300.00	
06/22/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	DAPT			0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	TOR	ABC_5092	TOR	0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	ABC	ABC_E_RESOURCE_2	ABC_SCH_POINT2	ETC	ABC_6392	ETC	0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	DEF	DEF_E_RESOURCE_1	DEF_SCH_POINT1	DALPT			300.00	200.00	200.00	200.00	...	300.00	
06/22/2023	DEF	DEF_E_RESOURCE_1	DEF_SCH_POINT1	DAPT			0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	DEF	DEF_E_RESOURCE_1	DEF_SCH_POINT1	TOR	DEF_1234	TOR	0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	DEF	DEF_E_RESOURCE_2	DEF_SCH_POINT2	DALPT			300.00	200.00	200.00	200.00	...	300.00	
06/22/2023	DEF	DEF_E_RESOURCE_2	DEF_SCH_POINT2	DAPT			0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	DEF	DEF_E_RESOURCE_2	DEF_SCH_POINT2	TOR	DEF_5678	TOR	0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	DEF	DEF_E_RESOURCE_3	DEF_SCH_POINT3	DALPT			0.00	0.00	0.00	0.00	...	0.00	

Trade Date: 02/01/2024 Entity: [ALL] Resource: Scheduling Point: [ALL] Hour: [ALL]

Real-Time Export Schedules by Market Priority Types

1 - 1 of ???

Trade Date SC ID Resource Effective Intertie Scheduling Point Market Priority Type CRN CRN Type Hour Ending Interval 1 MW Interval 2 MW Interval 3 MW Interval 4 MW

No Data found

Report Generated: 02/05/2024 13:58:57

# New! Phase 2 Track 2 Changes - ADS



California ISO | Automated Dispatch System

Interval	RT DOT/FR	Hourly DOT	Exceptional	Commitment	FMM AS	Hourly AS	Opr Instruction	AS Test
Current Interval	10:30-10:35	10:00-11:00		10:30-10:45	10:30-10:45	10:00-11:00		
Dispatch Interval	10:35-10:40	11:00-12:00		11:00-11:15	11:00-11:15	11:00-12:00		
Received/Status	10:31:21	10:00:05	Idle	10:30:41	10:30:44	10:31:34	Idle	Idle

System Messages

08/23/2023 10:31:34	Received new Hourly AS batch DISP-D4338D10-2408-403C-8766-AC18024B2DE2
08/23/2023 10:31:21	Received new 5 Minute DOT batch DISP-CC95FF80-2408-403C-8766-AC18024B2DE2
08/23/2023 10:30:44	Received new FMM AS batch DISP-B6A90D70-2408-403C-8766-AC18024B2DE2
08/23/2023 10:30:44	Received new FMM Energy batch DISP-D6A9A9B0-2408-403C-8766-AC18024B2DE2
08/23/2023 10:30:41	Received new Unit Commitment batch DISP-B502D780-2408-403C-8766-AC18024B2DE2

Filter Resources

Real Time | Hourly Pre-Dispatch | Test | New Test

1 - 14 of 1440

Valid	Res Type	Resource ID	Config ID	DOT Type	SC ID	RT Prev DOT	RT DOT	RT DOT Delta	Current DOT Delta	DOT Start Time	DOT End Time	RTD FRD	RTD FRU	ED Fixed	ED Max	ED Min	Unit Commitment	Commitment Start Time	Commitment End Time	Commitment To Config	FMM Dispatch Energy	Current AS Total	Current Spin	Dispatch AS Total	Dispatch Spin	Dispatch Non Spin	Dispatch Regl Up	Dispatch Regl Down	Dispatch AS Test MW	Opr Instr Start Time	Opr Instr Reason	Opr Reason	Priority	Base Schedule
	TG			DOT	ZES1	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ITIE			DOT	AMWD																0.00	0.00	0.00	0.00	0.00	0.00								
	ITIE			DOT	AMWD																0.00	0.00	0.00	0.00	0.00	0.00								
	TG			DOT	SDG3	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								
	ITIE			DOT	ZES1	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								
	TG			DOT	SDG3	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								
	ETIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								
	ETIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								
	ITIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								
	ITIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								
	ETIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								
	ETIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								
	ITIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								
	ITIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00								

Advanced Filter: Has Hourly AS = Y

Trajectory Plot

Instructions - Resource ID:

Valid	Instruction Type	Accept DOT	Accept Status	Award MW	Cleared MW	ED Energy Code	Instr MW	Min Accept	Self Sched MW	Start Time	End Time	Prev Goto	Responder	From Config Id	To Config Id
	EN			0.00	43.34		43.34		43.34	11:00	12:00				
	EN			0.00	95.59		95.59			10:00	11:00	12:00			
	ETC			0.00	15.16					10:00	11:00	12:00			
	RTPT			0.00	15.00					10:00	11:00	12:00			
	RTECON			0.00	10.00					10:00	11:00	12:00			
	DALPT			0.00	30.00					10:00	11:00	12:00			
	DAPT			0.00	20.00					10:00	11:00	12:00			
	DOT	0.00					0.00			10:37		0.00			
	DOT	0.00					0.00			10:32		0.00			
	DOT	0.00					0.00			10:27		0.00			
	DOT	0.00					0.00			10:22		0.00			
	DOT	0.00					0.00			10:17		0.00			

Waiting for maptest-ads.lb.ete.caiso.com...

VA, POWEREX, NEVADAPOWER, PACIFICORP, SALTRIVER, PUGETSOUND, PORTLAND, SEATTLE, IDAHO, CISO, BANCSMUDJ | MAPTEST 1357\_3 | VERSION: \$(pom.version) | BUILD TIMESTAMP: null

08/23/2023 10:31:51 PDT

Question: What will an SC need to do differently with respect to tagging upon implementation of RSEE Phase 2, Track 2?

Answer: Act on ISO tag adjustments immediately

Day-Ahead

- 15:30
- 17:30

Real-time

- T-40

## Here are some other tips for success:

- Ensure tags are coded properly using correct priority and product type (as implemented in RSEE Phase 2, Track 1)
- A single Resource ID/Transaction ID can have multiple market priorities.
- Use the two new CMRI reports to confirm DA and RT export priorities and awards
- Check the ADS Instructions for details on tag awards



# What Questions Do You Have?



Unmute yourself

or



Raise your hand

# Market Simulation



## Section Focus

- Logistics
- Scenarios

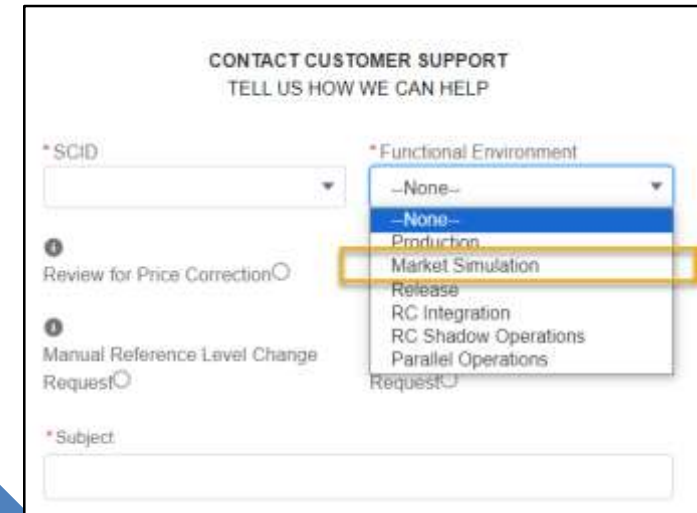
# Participate in Market Simulation

Register to participate in the simulation at [MarketSim@caiso.com](mailto:MarketSim@caiso.com) mailbox as soon as possible

Attend Market Simulation Forum calls to stay informed on timing of activities for this and other release

- Monday and Thursday 2pm PPT

Submit questions to the ISO via the CIDI application



CONTACT CUSTOMER SUPPORT  
TELL US HOW WE CAN HELP

\* SCID

\* Functional Environment  
-None-  
-None-  
Production  
Market Simulation  
Release  
RC Integration  
RC Shadow Operations  
Parallel Operations  
Request

Review for Price Correction

Manual Reference Level Change Request

\* Subject

# Scenario 1 (Unstructured) – Facilitate submission and immediate approval of export E-tags and CAISO\_PRIORITY\_TYPE

Title	Action
Market Participant Actions	<ul style="list-style-type: none"><li>• E-tag several export resources as “Firm Provisional Energy (G-FP)” (via the Market Path product field) and mark CAISO_PRIORITY_TYPE in “Misc Info” as RTECON, RTLPT or DALPT</li><li>• E-tag several export resources as product type other than G-FP (via Market Path product field) and mark CAISO_PRIORITY_TYPE in “Misc Info” as DAPT or RTPT</li></ul>
Expected Outcome	<ul style="list-style-type: none"><li>• Verify CISO approval of G-FP and other export resources e-tags in Web Smart Tag system</li><li>• CAISO Operators will verify ITS for G-FP e-tags.</li></ul>

Use the following URL to submit the e-tag in MAP Stage/Market Simulation: <https://demo.caiso.tag.oati.com/oati/ets-login.wml>.

## Scenario 2 (Unstructured) – Facilitate submission for denial of export E-tags with incorrect Product Code and CAISO\_PRIORITY\_TYPE

Title	Action
Market Participant Actions	<ul style="list-style-type: none"><li>• E-tag several export resources as “Firm Provisional Energy (G-FP)” (via the Market Path product field) and mark CAISO_PRIORITY_TYPE in “Misc Info” as RTECON, RTLPT or DALPT</li><li>• E-tag several export resources as product type G-FP (via Market Path product field) and mark CAISO_PRIORITY_TYPE in “Misc Info” as DAPT or RTPT</li></ul>
Expected Outcome	<ul style="list-style-type: none"><li>• Verify E-tags in your own Web Smart Tag system for denial</li><li>• CAISO Operators will verify denial in ITS</li></ul>



Use the following URL to submit the e-tag in MAP Stage/Market Simulation: <https://demo.caiso.tag.oati.com/oati/ets-login.wml>.

# What Questions Do You Have?



Unmute yourself

or



Raise your hand

## Scenario 3 (Structured) – Verify pro-rata curtailment of low priority exports

Title	Action
ISO Actions	<ul style="list-style-type: none"> <li>• Initiate EEA3 Alert</li> <li>• Initiate pro-rata curtailments of low priority exports of G-FP E-tags with RTECON, RTLPT and DALPT CAISO Priority Types</li> </ul>
Market Participant Actions – Before the EEA3 alert is issued  <div data-bbox="160 729 766 929" style="border: 1px solid black; padding: 5px;">             Use the following URL to submit the e-tag in MAP Stage/Market Simulation: <a href="https://demo.caiso.tag.oati.com/oati/ets-login.wml">https://demo.caiso.tag.oati.com/oati/ets-login.wml</a>.           </div>	<ul style="list-style-type: none"> <li>• E-tag several export resources as “Firm Provisional Energy (G-FP)”(via Market Path product field)               <ul style="list-style-type: none"> <li>• Mark CAISO_PRIORITY_TYPE in “Misc Info” field as RTECON, RTLPT or DALPT</li> </ul> </li> <li>• E-tag several export resources as <u>other than</u> “Firm Provisional Energy”               <ul style="list-style-type: none"> <li>• Mark CAISO_PRIORITY_TYPE in “Misc Info” field as DAPT or RTPT</li> </ul> </li> </ul>
Expected Outcome	<ul style="list-style-type: none"> <li>• Market Participants verify curtailed G-FP E-tags in their own Web Smart Tag system</li> <li>• CAISO Operators will verify ITS for G-FP E-tags</li> </ul>

## Scenario 4 (Unstructured) – Verify ADS instructions include Market Priority when HASP results broadcast to ADS: CRN\_ID, DAPT, RTPT, RTLPT, RTECON

Title	Action
Market Participant Actions	Submit bids for different priority types on the same resource or transaction ID in order for ADS to dispatch one resource with more than one priority type (submit a DA SS LPT on a specific resource or transaction ID, then also submit a RT SS LPT and a RTECON bid on that same resource or transaction ID)
Expected Outcome	<ul style="list-style-type: none"><li>• Market Participants verify in ADS Market Priority based on HASP results</li><li>• CAISO Operators verify in ADS Market Priority</li></ul>



# What Questions Do You Have?



Unmute yourself

or



Raise your hand



# Wrap Up and Resources

## Section Focus

- Review what was covered
- Additional resources

## Recap: Here's what you need to do

- Participate in the Market Simulation and Market Simulation Forums
  - [RSEE Phase 2 Track 2 Market Sim Scenarios](#)
- Use the ADS instruction type to locate the priority of your interchange awards (MapStage and Production)
- Use the two new CMRI reports to review the priority of your interchange awards (MapStage and Production)
- Tag all awards correctly and completely to ensure ITS validation (Production)
- Sign up for exemption from the failed-to-start rule if interested and eligible (Production)

# What Questions Do You Have?



Unmute yourself

or



Raise your hand



# Reference Links

Resource Sufficiency Evaluation Enhancements (RSEE), Phase 2, Track 1 Training:

<https://www.caiso.com/Documents/Presentation-Resource-Sufficiency-Evaluation-Enhancements-Phase-2-Track-1-Training.pdf>

Capacity Failed-to-Start Rule Exemption

EIM BPM Section 11.3.2:

[https://bpmcm.caiso.com/BPM%20Document%20Library/Energy%20Imbalance%20Market/BPM\\_for\\_Energy%20Imbalance%20Market\\_V30\\_clean.docx](https://bpmcm.caiso.com/BPM%20Document%20Library/Energy%20Imbalance%20Market/BPM_for_Energy%20Imbalance%20Market_V30_clean.docx) – provides the logic for the availability check. This will also be included in the Market Instruments BPM

Scheduling Priorities and Export Schedules Overview:

<https://www.caiso.com/Documents/Scheduling-Priorities-and-Export-Schedules-Overview.pdf>

Frequently Asked Questions (FAQ) on Export Schedules and Scheduling Priorities:

<https://www.caiso.com/Documents/FAQs-on-Export-Schedules-and-Scheduling-Priorities.pdf>



## Tell us how we did

Takes 3-5 minutes to complete

Helps us improve future training

Link: <https://www.surveymonkey.com/r/caisocoursesurvey>

# Thank you for your participation!

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For clarification on anything presented in this training, send an email to:  
[CustomerReadiness@caiso.com](mailto:CustomerReadiness@caiso.com)

For any other questions or stakeholder specific questions or concerns, please  
[submit a CIDI ticket.](#)